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| <p>(54) Title: A PROCESS FOR THE PREPARATION OF HYDROGEN AND CARBON MONOXIDE</p> <p>(57) Abstract</p> <p>A catalytic partial oxidation process for the preparation of hydrogen and carbon monoxide from an organic feedstock, which process comprises contacting the organic feedstock and an oxygen-containing gas, in amounts giving an oxygen-to-carbon ratio of from 0.3 to 0.8, with a catalyst at a gas hourly space velocity in the range of from 100,000 to 10,000,000 Nl/kg/h, in which process the organic feedstock used is a feedstock containing hydrocarbons and/or oxygenates, which feedstock is liquid under conditions of standard temperature and pressure and has an average carbon number of at least 6. The invention further relates to an electrical-energy generating process, an electrical-energy generating system, and transport means provided with this electrical-energy generating system.</p> | | | |

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A PROCESS FOR THE PREPARATION OF HYDROGEN AND
CARBON MONOXIDE

The present invention relates to a process for the preparation of hydrogen and carbon monoxide by the catalytic partial oxidation of appropriate feedstocks.

5 The partial oxidation of gaseous hydrocarbons, in particular methane or natural gas, in the presence of a catalyst is an attractive route for the preparation of mixtures of carbon monoxide and hydrogen, normally referred to as synthesis gas. The partial oxidation of gaseous methane is an exothermic reaction represented by
10 the equation:



There is literature in abundance on the catalysts and the process conditions for the catalytic partial oxidation of, in particular, methane. Reference is made, for instance, to EP-A-303 438, EP-B-262 947,
15 US-A-5149464, International patent application publication No. WO 92/11199 and to publications by D A Hickman and L D Schmidt ("Synthesis Gas Formation by Direct Oxidation of Methane over Pt Monoliths", J of Catal. 138, 267-282, 1992), A T Ashcroft et al.
20 (Selective oxidation of methane to synthesis gas using transition metal catalysts", Nature, vol. 344, No. 6264, pages 319-321, 22nd March, 1990), P D F Vernon et al ("Partial Oxidation of Methane to Synthesis Gas", Catalysis Letters 6 (1990) 181-186), R H Jones et al.
25 ("Catalytic Conversion of Methane to Synthesis Gas over Europium Iridate, $\text{Eu}_2\text{Ir}_2\text{O}_7$ ", Catalysis Letters 8 (1991) 169-174) and J K Hockmuth ("Catalytic Partial Oxidation of Methane over a Monolith Supported Catalyst", Applied Catalysis B: Environmental, 1 (1992) 89-100).

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It will be clear that because of the H/C atomic ratio of methane (4), it is the best feedstock when large amounts of hydrogen are to be produced. When considering other sources for producing hydrogen it will be clear 5 that hydrocarbons having more than 1 carbon atom have a lower H/C ratio which makes them less ideal.

Moreover, there is a well-known tendency of hydrocarbons having more than 1 carbon atom to be susceptible to the pyrolytic production of carbon rather 10 than producing optimal amounts of H₂ and CO. This tendency becomes more pronounced as the number of carbon atoms in the hydrocarbon molecule increases. Apart from this tendency to form pyrolytic carbon, higher hydrocarbons also suffer from the intrinsic properties 15 that mixtures of such hydrocarbons with air are very unstable and may lead to pre-emission ignition which is highly undesired.

Further, it is well-known that carbon deposits may also be caused by catalytic reactions and, again, this 20 tendency will be more pronounced subjecting higher hydrocarbons to catalytic processes.

The catalytic partial oxidation of hydrocarbons which are liquid under conditions of standard temperature and pressure to hydrogen and carbon monoxide has been 25 disclosed in US-A-4,087,259. Liquid hourly space velocities (LHSV), i.e. litres hydrocarbon per litre catalyst per hour, of from 2 to 20 h⁻¹ are exemplified, which is equal to a gas hourly space velocity of up to 75,000 h⁻¹ for a mixture of air and gasoline. It is 30 explicitly mentioned that a LHSV greater than 25 h⁻¹ will result in incomplete partial oxidation and thus in a lower yield.

In EP-A-262 947 the catalytic partial oxidation of hydrocarbons having 1 to 15 carbon atoms is disclosed.

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For methane, GHSV's of up to 42,500 h⁻¹ are described. It is mentioned in EP-A-262 947 that for higher hydrocarbons a lower GHSV will be chosen than for hydrocarbons having a lower number of carbons. For hexane, very low

5 throughputs, i.e. 6.25 and 12.5 g/h, are exemplified.

These throughputs correspond with GHSV's below 1,000 Nl/kg/h. For a oxygen-to-carbon ratio in the range of from 0.3 to 0.8, the hexane conversion is, even at these low throughputs, below 80%.

10 The aim of the present invention is to provide a process for the preparation of hydrogen and carbon monoxide from organic feedstocks that are liquid under conditions of standard temperature and pressure (25 °C and 1 atm) at a very high yield, while avoiding the

15 accumulation of carbon deposits on the catalysts.

Surprisingly, it has now been found that these requirements can be fulfilled by performing a catalytic partial oxidation process with organic feedstocks that are liquid under conditions of standard temperature and pressure at an oxygen-to-carbon ratio in the range of from 0.3 to 0.8 and at very high gas hourly space

20 velocities.

Accordingly, the present invention relates to a catalytic partial oxidation process for the preparation 25 of hydrogen and carbon monoxide from an organic feedstock, which process comprises contacting the organic feedstock and an oxygen-containing gas, in amounts giving an oxygen-to-carbon ratio of from 0.3 to 0.8, with a catalyst at a gas hourly space velocity in the range of from 100,000 to 10,000,000 Nl/kg/h, in which process the

30 organic feedstock used is a feedstock containing hydrocarbons and/or oxygenates, which feedstock is liquid under conditions of standard temperature and pressure and has an average carbon number of at least 6.

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The average carbon number can be calculated by a summation of the carbon number times the mole fraction for all fractions. Thus, the average carbon number n is defined as:

5 $n = \sum n_i \cdot x_i$

wherein n_i is the carbon number of a fraction i and x_i is the mole fraction of fraction i .

In particular, the feedstocks to be used in the process according to the present invention contain 10 hydrocarbons or mixtures of hydrocarbons boiling in the range of from 50 °C to 500 °C, preferably in the range between 60 °C and 350 °C. Suitable feedstocks comprise kerosene feedstocks boiling between 150 °C and 200 °C, synthetic gasoil feedstocks boiling between 200 °C and 15 500 °C, in particular between 200 °C and 300 °C. The hydrocarbons to be used may be derived from biomass, such as for example biodiesel.

In order to measure the suitability of the feedstocks to be used in the process according to the invention, it 20 may be useful to refer to the smoke point of the feedstock envisaged since the smoke point of the feedstock is an indication of the propensity of the feedstock towards the generation of carbonaceous deposits.

25 In general, smoke points (as determined by ASTM-D 1322-96) of more than 15 are representative of the feedstock for the catalytic partial oxidation. Preferred feedstocks have a smoke point of at least 18, more preferred above 25 whilst feedstocks having a smoke point 30 of more than 60 such as synthetic gasolines (e.g. as produced via the Shell Middle Distillate Synthesis process can be suitably applied).

Another indication of the propensity of the feedstock towards the generation of carbonaceous deposits is the 35 content of sulphur and metals such as Ni or V in the

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feedstock. Suitably, the sulphur content of the feedstock used in the process of the invention is below 150 ppm, preferably below 100 ppm. The content of Ni or V is suitably below 0.2 ppm, preferably below 0.1 ppm.

5 It is possible to have hydrocarbonaceous material present in the feedstocks to be used in the process according to the present invention which are gaseous under standard conditions of temperature and pressure provided the requirements of the feedstock being liquid
10 under standard conditions of temperature and pressure and having an average carbon number of at least 6 are still met.

15 Hydrocarbons which are liquid under standard conditions of temperature and pressure contain up to 25 carbon atoms in their molecules.

20 The process according to the present invention can also be carried out when the feedstock contains oxygenates being liquid under standard condition of temperature and pressure and having an average carbon number of at least 6.

25 Oxygenates to be used as (part of) the feedstock in the process according to the present invention are defined as molecules containing apart from carbon and hydrogen atoms at least 1 oxygen atom which is linked to either one or two carbon atoms or to a carbon atom and a hydrogen atom.

30 Examples of suitable oxygenates are alkanols, ether, acids and esters having between 6 and 25 carbon atoms and being liquid under standard conditions of temperature and pressure.

35 Also mixtures of hydrocarbons and oxygenates as defined hereinbefore can be used as feedstock in the process according to the present invention. Both hydrocarbon feedstocks and oxygenate-feedstocks (and their mixtures) may contain oxygenates having less than 6 carbon atoms such as methanol, ethanol, dimethyl ether

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and the like, provided the requirements of the feedstocks being liquid under standard conditions of temperature and pressure and the average carbon number of the feedstock being at least 6 are met.

5 The feedstock to be used in the process according to the present invention is contacted with an oxygen-containing gas during the partial oxidation process.

Air may be used as the oxygen-containing gas, in which case nitrogen will be present in the feed and 10 reaction mixture in large quantities. Alternatively, substantially pure oxygen or oxygen-enriched air may be used.

The feed may optionally comprise steam.

The feed normally comprises the hydrocarbon and/or 15 oxygenate feedstock and oxygen in an amount sufficient to give a oxygen-to-carbon ratio in the range of from 0.3 to 0.8, preferably from 0.45 to 0.75. Oxygen-to-carbon ratios of the stoichiometric ratio, 0.5, that is in the range of from 0.45 to 0.65 are particularly preferred. 20 References to the oxygen-to-carbon ratio refer to the ratio of oxygen in the form of molecules (O_2) to carbon atoms present in the hydrocarbon and/or oxygenate feedstock.

If steam is present in the feed, the steam-to-carbon 25 ratio (that is the ratio of molecules of steam (H_2O) to carbon atoms in the hydrocarbon) is preferably in the range of from above 0.0 to 3.0, more preferably from above 0.0 to 2.0.

The process according to the present invention may be 30 operated at any suitable pressure. Preferably, the catalytic partial oxidation process is operated at elevated pressures, that is pressures significantly above atmospheric pressure. The process may be operated suitably at pressures in the range of from 2 to 50 bar. 35 Preferably, the operating pressure is in the range of

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from 3 to 30 bar, more preferably in the range of from 5 to 20 bar. References in this specification to 'bar' are to 'bar absolute'.

5 The catalytic partial oxidation process may be operated at any suitable temperature. Under the preferred conditions of high pressure prevailing in the catalytic partial oxidation process, the feed molecules are typically allowed to contact the catalyst at elevated temperatures in order to achieve the level of conversion 10 required for a commercial scale operation. Accordingly, the process is preferably operated at a temperature of at least 800 °C. Preferably, the operating temperature is in the range of from 800 to 1500 °C, more preferably in the range of from 800 to 1350 °C. Temperatures in the 15 range of from 850 to 1300 °C are particularly suitable. Reference herein to temperature is to the temperature in the top (i.e. the upstream side) layer of the catalyst.

20 The oxygen-containing gas is provided during the catalytic partial oxidation process at gas space velocities (expressed as normal litres (i.e. litres at 0 °C and 1 atm.) of gas per kilogramme of catalyst per hour) which are in the range of from 100,000 to 10,000,000 Nl/kg/hr, preferably in the range of from 200,000 to 3,000,000 Nl/kg/hr, more preferably in the 25 range of from 400,000 to 3,000,000 Nl/kg/hr. Space velocities in the range of from 500,000 to 1,500,000 Nl/kg/hr are particularly suitable.

30 Catalyst compositions suitable for use in the catalytic partial oxidation of gaseous hydrocarbons as known in the art can also be applied in the catalytic partial oxidation of hydrocarbons and/or oxygenates in accordance with the present invention. Such catalysts generally comprise, as active component, a metal selected from Group VIII of the Periodic Table of the Elements. 35 References in this specification to the Periodic Table of

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the Elements are to the CAS version, as published in the CRC Handbook of Chemistry and Physics, 68th Edition.

Catalysts for use in the process of the present invention comprise, as the catalytically active component, a metal selected from rhodium, iridium, palladium and platinum.

Catalysts comprising rhodium, iridium or platinum are particularly suitable catalysts. Iridium containing catalysts are most preferred.

The catalytically active metal is most suitably supported on a carrier. Suitable carrier materials are well known in the art and include the refractory oxides, such as silica, alumina, titania, zirconia and mixtures thereof. Mixed refractory oxides, that is refractory oxides comprising at least two cations may also be employed as carrier materials for the catalyst. Also metals, preferably in the form of gauzes, can be suitably applied as carrier material.

The catalytically active metal may be deposited on the carrier by techniques well known in the art. A most suitable technique for depositing the metal on the refractory carrier is impregnation, which technique typically comprises contacting the carrier material with a solution of a compound of the catalytically active metal, followed by drying and calcining the resulting material. For metal gauzes, dip-coat techniques may be used.

The catalyst may comprise the catalytically active metal in any suitable amount to achieve the required level of activity. Typically, the catalyst comprises the active metal in an amount in the range of from 0.01 to 20% by weight, preferably from 0.02 to 10% by weight, more preferably from 0.1 to 7.5% by weight.

The preferred reaction regime for use in the process is a fixed bed reaction regime, in which the catalyst is retained within a reaction zone in a fixed arrangement. If desired a fluidised bed, in which the catalyst is

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employed in the form of particles fluidised by a stream of gas can be used.

5 The fixed arrangement may be in the form of a fixed bed of catalyst particles, retained using fixed bed reaction techniques well known in the art. Alternatively, the fixed arrangement may comprise the catalyst in the form of a monolithic structure. A most preferred monolithic structure comprises a ceramic foam. Suitable ceramic foams for use in the process are available 10 commercially. Alternative monolithic structures include refractory oxide honeycomb monolith structures. Further, alternative forms of the fixed arrangement include arrangements of metal gauzes or wires.

15 During the process, in accordance with the present invention, the feedstock and the oxygen-containing gas are preferably contacted with the catalyst under adiabatic conditions. For the purposes of this specification, the term "adiabatic" is a reference to reaction conditions in which substantially all heat loss 20 and radiation from the reaction zone is prevented, with the exception of heat leaving in the gaseous effluent stream of the reactor.

25 Hydrogen or a mixture of hydrogen with other gases, prepared by the process of this invention may be particularly suitable for use as a combustible fuel, either directly or indirectly.

30 The process of this invention could very suitably be used to provide the hydrogen feed for a fuel cell. In fuel cells, hydrogen and oxygen are passed over the fuel cell's catalyst in order to produce electricity and water. Fuel cell technology is well known in the art. Fuel cells are known to provide an environmentally-friendly source of energy.

35 It is preferred to enrich the synthesis gas in hydrogen and to substantially remove the carbon monoxide present, prior to using synthesis gas as a hydrogen

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source for fuel cells. Suitable methods to achieve this are known in the art. An example is the removal of carbon monoxide, possibly together with other non-hydrogen synthesis gas components, by membrane separation. Another 5 suitable method is pressure swing adsorption (PSA). It is particularly preferred to increase the hydrogen content of the synthesis gas by means of a water gas shift reaction:



10 The carbon dioxide thus-obtained may be removed by methods known in the art, for example membrane separation or PSA. The residual carbon monoxide can suitably be removed by selective oxidation or, together with the carbon dioxide, by membrane separation.

15 Accordingly, the present invention also relates to a process to generate electrical energy comprising the following steps:

- (a) the preparation of a mixture of hydrogen and carbon monoxide from an organic feedstock according to the 20 process of this invention; and
- (b) the conversion of at least part of the hydrogen prepared in step (a) into electrical energy and water in a fuel cell.

25 Preferably, prior to the conversion of at least part of the hydrogen in step (b), the mixture of hydrogen and carbon monoxide prepared in step (a) is enriched in hydrogen by means of a water gas shift reaction, optionally followed by removal of carbon dioxide. More 30 preferably, the residual carbon monoxide is substantially removed from the hydrogen-enriched mixture of hydrogen and carbon monoxide by other methods than a water gas shift reaction. Such methods are well known in the art. Alternatively, the mixture of hydrogen and carbon monoxide prepared in step (a) is enriched in hydrogen by

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removal of carbon monoxide by methods other than water gas shift reaction.

In a further aspect, the invention relates to an electrical-energy generating system, wherein during 5 operation electrical energy is generated by the electricity-generating process according to this invention.

Fuel cells are very suitable to apply in transport means, in particular automotive vehicles or crafts. 10 Accordingly, another aspect of the present invention relates to transport means provided with the electrical-energy generating system of this invention.

Example 1

15 a) Preparation of catalyst

0.1 g iridium (IV) chloride hydrate ($\text{IrCl}_4 \cdot \text{H}_2\text{O}$ containing 53 %wt of Ir ex Chempur) was dissolved in 1 g water. The solution obtained was used to impregnate 1.0 g of Yttrium Partial Stabilized Zirconia (Y-PSZ, commercially available having 650 pores per square 20 centimetre). The impregnation was carried out in three steps with drying (at a temperature of about 100 °C) in between. After the last impregnation, the material was calcined in air (1 hour at 700 °C) to decompose the iridium chloride.

25 b) catalytic experiment

Synthetic kerosene having a boiling range of from 150 °C to 200 °C and having a smoke point >50 mm was sprayed into an air stream using a nozzle consisting of two concentric capillaries, the nozzle mouth was mounted 30 2 centimetres away from the catalyst bed containing 0.87 g of the catalyst prepared according to part a) which catalyst was present in a quartz tube having an internal diameter of 12 mm. The catalyst bed volume was 1.13 ml.

The experiment was carried out at a pressure of 35 3 bara. Kerosene was fed to the catalyst bed at a rate of

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112,3 g/hour (154 ml/h) and air at a rate of 470 Nl/hour. The GHSV (Gaseous Hourly Space Velocity) of the air amounted to 540,000 Nl/kg catalyst/hour. The experiment was carried out at a O₂/C ratio of 0.55.

5 Light-off of the experiment was achieved by co-feeding hydrogen and igniting by use of an infra-red lamp. The temperature of the top of the catalyst bed stayed at about 1250 °C.

10 The kerosene conversion amounted to 95%. The hourly yield amounted to $4.8 \cdot 10^3$ mol per kg of catalyst for carbon monoxide and to $3.7 \cdot 10^3$ mol per kg of catalyst for hydrogen. Under the operating conditions no carbon build-up was visually observed.

Example 2

15 a) Preparation of catalyst

11.5 g of a zirconium nitrate solution containing 14.6 wt% Zr was added to 2.1 g iridium (IV) chloride hydrate (IrCl₄.H₂O containing 53 %wt of Ir ex Chempur). The solution obtained was used to impregnate 20.00 g of 20 30-80 mesh particles of Yttrium Partial Stabilized Zirconia (Y-PSZ, commercially available having 650 pores per square centimetre). The impregnation was carried out in four steps with drying (20 minutes at a temperature of about 140 °C) in between. After the last impregnation, 25 the material was calcined in air (2 hour at 700 °C). The resulting catalyst contained 4.7 wt% Ir and 7.1 wt% Zr based on the weight of the catalyst.

b) catalytic experiment

30 Synthetic kerosene having a boiling range of from 150 °C to 200 °C and having a smoke point >50 mm was sprayed into an air stream using a nozzle consisting of two concentric capillaries, the nozzle mouth was mounted 2 centimetres away from the catalyst bed containing 35 1.23 g of the catalyst prepared according to part a) which catalyst was present in a quartz tube having an

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internal diameter of 6 mm. The catalyst bed volume was 0.6 ml.

The experiment was carried out at a pressure of 3 bara. Kerosene was fed to the catalyst bed at a rate of 5 158 g/hour (216 ml/h) and air at a rate of 600 Nl/hour. The GHSV (Gaseous Hourly Space Velocity) of the air amounted to 490,000 Nl/kg catalyst/hour. The experiment was carried out at a O₂/C ratio of 0.51.

10 Light-off of the experiment was achieved by co-feeding hydrogen and igniting by use of an infra-red lamp. The temperature of the top of the catalyst bed stayed at about 1250 °C.

15 The kerosene conversion amounted to 94%. The hourly yield amounted to 5.6 10³ mol per kg of catalyst for carbon monoxide and to 5.4 10³ mol per kg of catalyst for hydrogen. Under the operating conditions no carbon build-up was visually observed.

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C L A I M S

1. A catalytic partial oxidation process for the preparation of hydrogen and carbon monoxide from an organic feedstock, which process comprises contacting the organic feedstock and an oxygen-containing gas, in amounts giving an oxygen-to-carbon ratio of from 0.3 to 0.8, with a catalyst at a gas hourly space velocity in the range of from 100,000 to 10,000,000 Nl/kg/h, in which process the organic feedstock used is a feedstock containing hydrocarbons and/or oxygenates, which feedstock is liquid under conditions of standard temperature and pressure and has an average carbon number of at least 6.
- 5 2. A process according to claim 1, in which the feedstock has an average carbon number in the range of from 6 to 10 15.
3. A process according to claim 1 or 2, in which the hydrocarbon feedstock has a boiling range in the range of from 50 °C to 500 °C, preferably in the range between 15 60 °C and 350 °C.
- 20 4. A process according to claim 3, in which the feedstock is a kerosene feedstock boiling between 150 °C and 200 °C.
- 5 25 5. A process according to claim 3, in which the feedstock is a synthetic gasoil boiling between 200 °C and 500 °C, in particular between 200 °C and 350 °C.
6. A process according to claim 1 or 2, in which the oxygenate feedstock comprises an alkanol or an ether.
7. A process according to any one of claims 1 to 6, in 30 which the feedstock and the oxygen-containing gas are present in amounts giving an oxygen-to-carbon ratio in

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the range of from 0.45 to 0.75, preferably from 0.45 to 0.65.

8. A process according to any one of claims 1-7, in which the feedstock is contacted with the catalyst at a pressure in the range of from 2 to 50 bar, preferably of from 3 to 30 bar, more preferably of from 5 to 20 bar.

9. A process according to any one of claims 1-8, in which the feedstock is contacted with the catalyst at a temperature in the range of from 800 to 1500 °C, preferably from 800 to 1350 °C, more preferably in the range of from 850 to 1300 °C.

10. A process according to any of claims 1-9, in which the oxygen-containing gas is contacted with the catalyst at a gas hourly space velocity in the range of from 200,000 to 3,000,000 Nl/kg/hr, preferably from 500,000 to 1,500,000 Nl/kg/hr.

11. A process according to any one of claims 1-10 in which the catalyst comprises rhodium or iridium.

12. A process according to any one of claims 1-11, in which the catalyst is retained in a fixed arrangement, preferably in the form of a fixed bed of catalyst particles or in the form of a ceramic foam.

13. A process according to any one of claims 1-12, in which the feedstock is contacted with the catalyst under substantially adiabatic conditions.

14. A process according to any one of claims 1-13, in which at least part of the feedstock is present in the form of visible droplets before entering into contact with the catalyst.

15. A process to generate electrical energy comprising the following steps:

(a) the preparation of a mixture of hydrogen and carbon monoxide from an organic feedstock using the process according to any of claims 1 to 14; and

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(b) the conversion of at least part of the hydrogen prepared in step (a) into electrical energy and water by means of a fuel cell.

16. A process according to claim 15, wherein at least 5 part of the mixture of hydrogen and carbon monoxide prepared in step (a) is enriched in hydrogen by means of a water gas shift reaction, optionally followed by removal of carbon dioxide.

17. A process according to claim 15 or 16, wherein at 10 least part of the carbon monoxide is removed from the (hydrogen-enriched) mixture of hydrogen and carbon monoxide by other means than a water gas shift reaction.

18. An electrical-energy generating system, wherein during operation electrical energy is generated by the 15 process according to any of claims 15 to 17.

19. Transport means provided with the electrical-energy generating system according to claim 18.

INTERNATIONAL SEARCH REPORT

International Application No

PCT/EP 98/06653

A. CLASSIFICATION OF SUBJECT MATTER

IPC 6 C01B3/00 C01B3/38 C01B3/32 H01M8/06

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

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IPC 6 C01B

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Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

C. DOCUMENTS CONSIDERED TO BE RELEVANT

| Category * | Citation of document, with indication, where appropriate, of the relevant passages | Relevant to claim No. |
|------------|--|-----------------------|
| Y | US 4 087 259 A (FUJITANI YOSHIYASU ET AL) 2 May 1978 cited in the application see the whole document ---- | 1-13 |
| Y | EP 0 656 317 A (SHELL INT RESEARCH) 7 June 1995 see the whole document ---- | 1-13 |
| A | EP 0 262 947 A (JOHNSON MATTHEY PLC) 6 April 1988 cited in the application see page 2, line 31 - page 3, line 7 see examples 7,8 ---- | 1-5,9,12 |



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INTERNATIONAL SEARCH REPORT

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